#### POLLUTION CONTROL BOARD

#### NOTICE OF PROPOSED AMENDMENTS

- 1) <u>Heading of the Part</u>: Permits and General Provisions
- 2) <u>Code Citation</u>: 35 Ill. Adm. Code 201
- 3) <u>Section Numbers</u>: <u>Proposed Actions</u>: 201.169 Amendment 201.175 Amendment
- 4) <u>Statutory Authority</u>: Implementing Sections 10, 39, 39.5, and 39.12 and authorized by Section 27 of the Environmental Protection Act [415 ILCS 5/10, 27, 39, 39.5, and 39.12].
- 5) <u>A Complete Description of the Subjects and Issues Involved</u>: This proposal amends 35 Ill. Adm. Code 201, 202, 203, 204, and 232 to make the Board's Non-Attainment New Source Review consistent with the federal Clean Air Act and underlying NA NSR program.
- 6) <u>Published studies or reports, and sources of underlying data, used to compose this rulemaking</u>: No
- 7) Will this proposed rulemaking replace an emergency rule currently in effect? No
- 8) Does this rulemaking contain an automatic repeal date? No
- 9) Does this proposed rulemaking contain incorporations by reference? No
- 10) Are there any proposed rulemakings to this Part pending? No
- 11) <u>Statement of Statewide Policy Objectives</u>: This proposed amendment does not create or enlarge a State mandate as defined in Section 3(b) of the State Mandates Act. [30 ILCS 805/3].
- Time, Place, and Manner in which interested persons may comment on this proposed rulemaking: The Board will accept written public comments on this proposal for a period of at least 45 days after the date of publication in the *Illinois Register*. Public comments should refer to Docket R22-17 and be filed electronically through the Clerk's Office On-Line (COOL) on the Board's website at pcb.illinois.gov. Public comments may be addressed to:

Clerk's Office Illinois Pollution Control Board

#### POLLUTION CONTROL BOARD

#### NOTICE OF PROPOSED AMENDMENTS

60 E. Van Buren, Suite 630 Chicago, IL 60605

Don.brown@illinois.gov

Interested persons may download copies of the Board's opinions and orders in R22-17 from the Board's Web site at pcb.illinois.gov and may also request copies by calling the Clerk's office at 312-814-3620.

- 13) <u>Initial Regulatory Flexibility Analysis:</u>
  - A) Types of small businesses, small municipalities and not for profit corporations affected: None
  - B) Reporting, bookkeeping or other procedures required for compliance: The proposed amendments in this rulemaking will not themselves require recordkeeping or reporting procedures for compliance.
  - C) <u>Types of professional skills necessary for compliance</u>: None
- 14) <u>Small Business Impact Analysis</u>: The Board does not expect that the proposed rules will impact small business.
- 15) <u>Regulatory Agenda on which this rulemaking was summarized</u>: This rule did not appear in the previous two regulatory agendas.

The full text of the Proposed Amendments begins on the next page:

### Comparing: Agency Proposed vs. JCAR r01

### **ILLINOIS REGISTER**

JCAR350201-2406554r01

# POLLUTION CONTROL BOARD NOTICE OF PROPOSED AMENDMENTS

TITLE 35: ENVIRONMENTAL PROTECTION SUBTITLE B: AIR POLLUTION CHAPTER I: POLLUTION CONTROL BOARD

SUBCHAPTER a: PERMITS AND GENERAL PROVISIONS

### PART 201 PERMITS AND GENERAL PROVISIONS

SUBPART A: DEFINITIONS				
Section 201.101	Other Definitions			
201.102	Definitions			
201.103	Abbreviations and Units			
201.104	Incorporations by Reference			
	SUBPART B: GENERAL PROVISIONS			
Section				
201.121	Existence of Permit No Defense			
201.122	Proof of Emissions			
201.123	Burden of Persuasion Regarding Exceptions			
201.124	Annual Report			
201.125	Severability			
201.126	Repealer			
	SUBPART C: PROHIBITIONS			
Section				
201.141	Prohibition of Air Pollution			
201.142	Construction Permit Required			
201.143	Operating Permits for New Sources			
201.144	Operating Permits for Existing Sources			
201.146	Exemptions from State Permit Requirements			
201.147	Former Permits			
201.148	Operation Without Compliance Program and Project Completion Schedule			
201.149	Operation During Malfunction, Breakdown or Startups			
201.150	Circumvention			
201.151	Design of Effluent Exhaust Systems			
	SUBPART D: PERMIT APPLICATIONS AND REVIEW PROCESS			

Section					
201.152	Contents of Application for Construction Permit				
201.153	Incomplete Applications (Repealed)				
201.154	Signatures (Repealed)				
201.155					
201.156	Conditions				
201.157	Contents of Application for Operating Permit				
201.158	Incomplete Applications				
201.159	Signatures				
201.160	Standards for Issuance				
201.161	Conditions				
201.162	Duration				
201.163	Joint Construction and Operating Permits				
201.164	Design Criteria				
201.165	Hearings				
201.166	Revocation				
201.167	Revisions to Permits				
201.168	Appeals from Conditions				
201.169	Special Provisions for Certain Operating Permits				
201.170	Portable Emission Units				
201.175	Registration of Smaller Sources (ROSS)				
	SUBPART E: SPECIAL PROVISIONS FOR OPERATING				
	PERMITS FOR CERTAIN SMALLER SOURCES				
Section					
201.180	Applicability (Repealed)				
201.181	Expiration and Renewal (Repealed)				
201.187	Requirement for a Revised Permit (Repealed)				
	SUBPART F: CAAPP PERMITS				
Section					
201.207	Applicability				
201.208	Supplemental Information				
201.209	Emissions of Hazardous Air Pollutants				
201.210	Categories of Insignificant Activities or Emission Levels				
201.211	Application for Classification as an Insignificant Activity				
201.212	Revisions to Lists of Insignificant Activities or Emission Levels				

SUBPART G: EXPERIMENTAL PERMITS (Reserved)

# SUBPART H: COMPLIANCE PROGRAMS AND PROJECT COMPLETION SCHEDULES

Section 201.241 201.242 201.243 201.244 201.245 201.246 201.247	Contents of Compliance Program Contents of Project Completion Schedule Standards for Approval Revisions Effects of Approval Records and Reports Submission and Approval Dates  SUBPART I: MALFUNCTIONS, BREAKDOWNS OR STARTUPS
~ .	
Section	Contact of Demonstration to Consider Desire Malfordian Devalutions
201.261	Contents of Request for Permission to Operate During a Malfunction, Breakdown or Startup (Repealed)
201.262	Standards for Granting Permission to Operate During a Malfunction, Breakdown
	or Startup (Repealed)
201.263	Records and Reports (Repealed)
201.264	Continued Operation or Startup Prior to Granting of Operating Permit (Repealed)
201.265	Effect of Granting of Permission to Operate During a Malfunction, Breakdown or Startup (Repealed)
	SUBPART J: MONITORING AND TESTING
Section	
201.281	Permit Monitoring Equipment Requirements
201.282	Testing
201.283	Records and Reports
	SUBPART K: RECORDS AND REPORTS
Section	
201.301	Records
201.302	Reports

SUBPART L: CONTINUOUS MONITORING

#### **ILLINOIS REGISTER**

Section 201.401 201.402 201.403 201.404 201.405 201.406 201.407 201.408	Continuous Monitoring Requirements Alternative Monitoring Exempt Sources Monitoring System Malfunction Excess Emission Reporting Data Reduction Retention of Information Compliance Schedules			
	SUBPART M: PERMIT BY RULE (PBR) — GENERAL PROVISIONS			
Section 201.500 201.505 201.510 201.515 201.520 201.525 201.530 201.535 201.540	Purpose Applicability Notice of Intent to Be Covered By a PBR (Notification) Commencing Construction or Modification Modification or Change in Status of an Emission Unit Covered by a PBR Standard Conditions for PBR Recordkeeping and Reporting Authority to Operate Enforcement Authority			
	SUBPART N: PERMIT BY RULE (PBR) — BOILERS LESS THAN OR EQUAL TO 100 MMBTU/HR			
Section 201.600 201.605 201.610 201.615 201.620 201.625 201.630 201.635	Applicability Boiler Notice of Intent to Be Covered by a PBR (Notification) Federal NSPS and NESHAP Requirements Opacity Requirements Requirements for Use of Diesel Fuel and Refinery Fuel Gas Carbon Monoxide (CO) Requirements Nitrogen Oxide (NO <sub>x</sub> ) Requirements PBR Boiler Reporting Requirements			
201.APPEND	201.APPENDIX A Rule into Section Table 201.APPENDIX B Section into Rule Table 201.APPENDIX C Past Compliance Dates			

AUTHORITY: Implementing Sections 10, 39, 39.5, and 39.12 and authorized by Section 27 of the Environmental Protection Act [415 ILCS 5/10, 27, 39, 39.5, and 39.12].

SOURCE: Adopted as Chapter 2: Air Pollution, Part I: General Provisions, in R71-23, 4 PCB 191, filed and effective April 14, 1972; amended in R78-3 and 4, 35 PCB 75 and 243, at 3 Ill. Reg. 30, p. 124, effective July 28, 1979; amended in R80-5, at 7 Ill. Reg. 1244, effective January 21, 1983; codified at 7 Ill. Reg. 13579; amended in R82-1 (Docket A) at 10 Ill. Reg. 12628, effective July 7, 1986; amended in R87-38 at 13 Ill. Reg. 2066, effective February 3, 1989; amended in R89-7(A) at 13 III. Reg. 19444, effective December 5, 1989; amended in R89-7(B) at 15 Ill. Reg. 17710, effective November 26, 1991; amended in R93-11 at 17 Ill. Reg. 21483, effective December 7, 1993; amended in R94-12 at 18 III. Reg. 15002, effective September 21, 1994; amended in R94-14 at 18 III. Reg. 15760, effective October 17, 1994; amended in R96-17 at 21 Ill. Reg. 7878, effective June 17, 1997; amended in R98-13 at 22 Ill. Reg. 11451, effective June 23, 1998; amended in R98-28 at 22 III. Reg. 11823, effective July 31, 1998; amended in R02-10 at 27 III. Reg. 5820, effective March 21, 2003; amended in R05-19 and R05-20 at 30 III. Reg. 4901, effective March 3, 2006; amended in R07-19 at 33 Ill. Reg. 11965, effective August 6, 2009; amended in R10-21 at 34 Ill. Reg. 19575, effective December 1, 2010; amended in R12-10 at 35 Ill. Reg. 19790, effective December 5, 2011; amended in R13-18 at 38 Ill. Reg. 1005, effective December 23, 2013; amended in R17-9 at 41 Ill. Reg. 4140, effective March 24, 2017; amended in R23-18 at 47 Ill. Reg. 12089, effective July 25, 2023; amended in R22-17 at 48 Ill. Reg. \_\_\_\_\_\_ , effective \_\_\_\_\_\_ .

#### SUBPART D: PERMIT APPLICATIONS AND REVIEW PROCESS

#### Section 201.169 Special Provisions for Certain Operating Permits

- a) Applicability:
  - 1) Operating permits issued under Section 39 of the Act for sources of air pollution that are not subject to the requirements of Section 39.5 of the Act and are not required to have a federally enforceable State operating permit are subject to the provisions of this Section.
  - 2) This Section only applies to sources that meet the requirements of subsection (a)(1) and whose permit has not expired for a renewal request under subsection (b)(2). If this Section no longer applies to a source and its permit has not expired under subsection (b)(2), the terms and conditions of the permit must remain in effect until the permit is superseded by a new or revised permit or is withdrawn.

This Subpart This Subpart must not be construed as exempting persons with permits issued under this Section from the requirements of Section 201.142 of this Part requiring a construction permit or from review under Part 203 or Part 204 procedures for new and modified emission units.

#### b) Expiration and Renewal:

- The Agency may request the renewal of an operating permit subject to this Section for reasons including, but not limited to, a change in the requirements applicable to the source; an indication that the information on the <a href="mailto:source's application">source's application</a> is inaccurate; or information that the source may not be in compliance with the Act, a Board regulation or an existing permit condition.
- 2) Despite Section 201.162 of this Subpart, an operating permit subject to this Section will expire 180 days after the Agency sends a written request for renewal of the permit. A permit will terminate if it is withdrawn upon written request by the permittee or is superseded by a revised permit issued for the source.
- In its request for renewal under subsection (b)(2)-above, the Agency may include a request for any supplemental information that the Agency may need to determine the continued applicability of this Section or the ability of the source to comply with any requirement.
- An owner or operator may appeal to the Board only a final determination by the Agency to deny a permit or to include conditions as provided by Section 40 of the Act and Section 201.168 of this Subpart, or a determination that a permit application is incomplete based upon insufficiencies like, a failure to submit information requested under subsection (b)(3) or Section 201.158.

#### c) Requirement for a Revised Permit:

- 1) Persons with operating permits subject to this Section must obtain a revised permit prior to any of the following changes at the source:
  - A) An increase in emissions above the amount the emission unit or the source is permitted to emit;
  - B) A modification;

- C) A change in operations that will result in the source's noncompliance with a condition in the existing permit; or
- D) A change in ownership, company name, or address, so that the application or existing permit is no longer accurate.
- 2) If changes in the source's source's emission units or control equipment remove a source from the applicability of this Section, an owner or operator must apply for a construction permit under Section 201.152 of this Subpart, if applicable, and either a federally enforceable State operating permit or a Clean Air Act Permit Program (CAAPP) permit under Section 39.5 of the Act.

(Source: Amended at 48 Ill. Reg.	, effective
(Source: 7 intended at 10 m. reg.	, effective
	)

#### **Section 201.175 Registration of Smaller Sources (ROSS)**

- a) An owner or operator of an eligible source must annually register with the Agency instead of complying with the requirement to obtain an air pollution construction or operating permit under the Act or complying with a permit issued under Section 201.169. The owner and operator of a ROSS source is still subject to all applicable environmental statutes and regulations. The source must meet all of the following criteria to be an eligible source:
  - 1) Under Section 9.14 of the Act:
    - A) The source must not be required to obtain a permit pursuant to the Clean Air Act Permit Program, or federally enforceable State operating permit program, or under regulations promulgated pursuant to Section 111 or 112 of the Clean Air Act;
    - B) *USEPA* has not otherwise determined that a permit is required;
    - C) The source emits less than an actual 5 tons per year of combined particulate matter, carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic material air pollutant emissions;
    - D) The source emits less than an actual 0.5 tons per year of combined hazardous air pollutant emissions;

- E) The source emits less than an actual 0.05 tons per year of lead air emissions;
- F) The source emits less than an actual 0.05 tons per year of mercury air emissions; and
- G) The source does not have an emission unit or source subject to a standard pursuant to 40 CFR 61 (Maximum Achievable Control Technology) or 40 CFR 63 (National Emissions Standards for Hazardous Air Pollutants), other than those regulations that USEPA has categorized as ""area source"."
- 2) Emission units at the source are not used as thermal desorption systems under 35 Adm. Code 728. Table F or as incinerator systems.
- 3) The source or its emission units must not be subject to local siting under Section 39.2 of the Act.
- b) For determining whether the actual emissions from the source meet the criteria of subsections (a)(1)(C), (a)(1)(D), (a)(1)(E), and (a)(1)(F), the owner or operator of a source must only use emissions from units that are not exempt from the requirement to obtain a permit under Section 201.146, as follows:
  - Initial registration or reentry into ROSS: the owner or operator must sum the actual emissions from all units associated with the source for the prior calendar year. If the source is new, or has been operating less than one calendar year, projected estimated emissions may be used for all of the remaining months in the prior calendar year, respectively.
  - 2) Annual renewal of registration:
    - A) For determining compliance with subsection (a)(1)(C) of this Section, the owner or operator must:
      - i) Verify that the source still meets the eligibility criteria in subsection (a)(1)(C); or
      - ii) Calculate emissions by summing all actual emissions of combined particulate matter, carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic material air

pollutant emissions from all units associated with the source for the prior calendar year. The total sum of actual emissions of combined particulate matter, carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic material air pollutant emissions for the prior calendar year must be less than or equal to 7 tons, or the total sum of actual emissions of combined particulate matter, carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic material air pollutant emissions from the prior two calendar years must be less than or equal to 10 tons.

- B) For determining compliance with subsections (a)(1)(D), (a)(1)(E) and (a)(1)(F), the owner or operator must:
  - i) Verify that the source still meets the eligibility criteria in subsections (a)(1)(D), (a)(1)(E), and (a)(1)(F) of this Section; or
  - ii) Calculate emissions by summing all actual emissions from all units at the source for the prior calendar year. Summed emissions of HAPs, mercury or lead must be less than or equal to 0.5 tons per year, 0.05 tons per year, or 0.05 tons per year, for the prior calendar year, respectively.
- c) The following must be included in each initial registration and each re-entry registration:
  - 1) The name, address, and telephone number of the source and of the person responsible for submitting and retaining copies of the registration information and the records;
  - 2) A statement that the source meets the requirements of this Section;
  - A certification that the information submitted in subsections (c)(1) and (c)(2) is correct or a correction of the information; and
  - 4) The applicable fee under Section 9.14 of the Act.
- d) The owner or operator of an eligible source must submit the registration required by subsection (c) of this Section as follows:

#### 1) Initial registration:

- A) The owner or operator of a source holding a permit may register after the effective date of this Section and no later than their annual fee payment date in fiscal year 2013 (July 1, 2012 through June 30, 2013). The terms and conditions of a permit issued under Section 201.169 do not apply during the period the source is registered. The owner and operator of a ROSS source are still subject to all applicable environmental statutes and regulations.
- B) The owner or operator of an operating source not holding a permit must register no later than July 1, 2012.
- C) The owner or operator of a new source must register at least 10 days before commencing construction or operation and may commence construction or operation 10 days after submittal to the Agency.
- Annual registration. The owner or operator of a ROSS source must pay an annual fee on or before their annual fee payment date. Annual payment of the fee is verification by the owner or operator that the source continues to meet the criteria in subsection (a), as determined by subsection (b)(2), as applicable.
- 3) Re-entry into ROSS under subsection (h). The owner or operator of a source that re-enters ROSS based on the criteria in subsection (a), as determined by subsection (b)(1), must register and pay an annual fee on or before their annual fee payment date.
- e) The owner or operator must keep the following records and make them available for inspection by the Agency:
  - 1) A description of the emission units associated with the source and their associated control devices;
  - A description of control efficiency or emission rates of any control devices that are relied upon to meet the criteria for ROSS in subsection (a), as determined by subsection (b)(1) or (b)(2), as applicable;

- Documentation of the <u>source's source's</u> actual emissions and calculations demonstrating that the source is eligible for ROSS under the criteria in subsection (a), as determined by subsection (b)(1) or (b)(2), as applicable. This documentation may include, annual material usage or emission rates;
- 4) A copy of the source's initial registration; and
- 5) A copy of the owner's or operator's owner's or operator's annual fee payment for at least the most recent 5 calendar years.
- f) Changes to a ROSS source requiring notification: The owner or operator of the source must notify the Agency in writing within 45 days after the change to the source, if the information provided in subsection (c)(1) changes.
- g) Changes requiring a new or modified construction or operating permit, or compliance with conditions in an existing permit issued under Section 201.169:
  - The owner or operator must apply for a permit by the date required by the new regulation or statute if there is a change in a regulation or statutory requirement or a new regulation or statutory requirement that makes a source ineligible for ROSS under the criteria in subsection (a), as determined in subsection (b)(2), as applicable.
  - 2) If the source no longer meets the criteria in subsection (a), as determined by subsection (b)(2), as applicable:
    - A) The owner or operator of a source that did not have a permit under Section 201.169 prior to registration must apply and comply with the applicable requirements of the Act and 35 Ill. Adm. Code Parts 201, 203, and 204 as follows:
      - i) If the source is eligible for a permit under Section 201.169, the owner or operator must apply for a permit within 90 days of the source's source's annual fee payment date.
      - ii) If the source is not eligible under Section 201.169, the owner or operator must apply for a permit as provided for under the Act and 35 Ill. Adm. Code Parts 201, 203, and 204.

- iii) If the source was not constructed or operated at the time of initial registration and has actual emissions in excess of the eligibility levels during the first or second year of operations as determined in subsection (b)(2), the owner or operator must apply for an operating permit and pay construction permit application fees.
- B) The owner or operator of a source that had a permit under Section 201.169 prior to registration:
  - i) If the source is in compliance with the terms and conditions of the permit, the owner or operator must notify the Agency no later than the <u>source's source's</u> annual fee payment date of the calendar year following the change in status from a ROSS eligible source to a permitted source.
  - ii) If the source is not in compliance with the terms and conditions of the permit, but is still eligible for a permit under Section 201.169, the owner or operator must apply for a new or revised permit within 90 days of the source's source's annual fee payment date.
  - iii) If the source is not eligible for a permit under Section 201.169, the owner or operator must comply with the applicable permitting requirements under the Act and 35 Ill. Adm. Code Parts 201, 203, and 204.
- h) Reentry into ROSS: the owner or operator of a source that changed status to become a permitted source under subsection (g) must submit a registration for ROSS if the source meets the criteria in subsections (a), as determined in subsection (b)(1), in the prior calendar year.

(Source:	Amended at 48 Ill. Reg.	, effective
	)	

Summary report: Litera Compare for Word 11.4.0.111 Document comparison done on 5/2/2024 2:12:04 PM		
Style name: Default Style		
Intelligent Table Comparison: Active		
Original filename: 35-201RG-P Agency.docx		
Modified filename: 35-201RG-P r01 (48-18).docx		
Changes:		
Add	22	
<del>Delete</del>	24	
Move From	0	
Move To	0	
Table Insert	0	
Table Delete	0	
Table moves to 0		
Table moves from 0		
Embedded Graphics (Visio, ChemDraw, Images etc.) 0		
Embedded Excel 0		
Format changes 0		
Total Changes: 46		

### **First Notice**

1		TITLE 35: ENVIRONMENTAL PROTECTION
2		SUBTITLE B: AIR POLLUTION
3		CHAPTER I: POLLUTION CONTROL BOARD
4		SUBCHAPTER a: PERMITS AND GENERAL PROVISIONS
5		
6		PART 201
7		PERMITS AND GENERAL PROVISIONS
8		
9		SUBPART A: DEFINITIONS
10		
11	Section	
12	201.101	Other Definitions
13	201.102	Definitions
14	201.103	Abbreviations and Units
15	201.104	Incorporations by Reference
16		
17		SUBPART B: GENERAL PROVISIONS
18		
19	Section	
20	201.121	Existence of Permit No Defense
21	201.122	Proof of Emissions
22	201.123	Burden of Persuasion Regarding Exceptions
23	201.124	Annual Report
24	201.125	Severability
25	201.126	Repealer
26		
27		SUBPART C: PROHIBITIONS
28		
29	Section	
30	201.141	Prohibition of Air Pollution
31	201.142	Construction Permit Required
32	201.143	Operating Permits for New Sources
33	201.144	Operating Permits for Existing Sources
34	201.146	Exemptions from State Permit Requirements
35	201.147	Former Permits
36	201.148	Operation Without Compliance Program and Project Completion Schedule
37	201.149	Operation During Malfunction, Breakdown or Startups
38	201.150	Circumvention
39	201.151	Design of Effluent Exhaust Systems
40		
41		SUBPART D: PERMIT APPLICATIONS AND REVIEW PROCESS
42	a	
43	Section	

44	201.152	Contents of Application for Construction Permit
45	201.153	Incomplete Applications (Repealed)
46	201.154	Signatures (Repealed)
47	201.155	Standards for Issuance (Repealed)
48	201.156	Conditions
49	201.157	Contents of Application for Operating Permit
50	201.158	Incomplete Applications
51	201.159	Signatures
52	201.160	Standards for Issuance
53	201.161	Conditions
54	201.162	Duration
55	201.163	Joint Construction and Operating Permits
56	201.164	Design Criteria
57	201.165	Hearings
58	201.166	Revocation
59	201.167	Revisions to Permits
60	201.168	Appeals from Conditions
61	201.169	Special Provisions for Certain Operating Permits
62	201.170	Portable Emission Units
63	201.175	Registration of Smaller Sources (ROSS)
64		
65		SUBPART E: SPECIAL PROVISIONS FOR OPERATING
66		PERMITS FOR CERTAIN SMALLER SOURCES
67		
68	Section	
69	201.180	Applicability (Repealed)
70	201.181	Expiration and Renewal (Repealed)
71	201.187	Requirement for a Revised Permit (Repealed)
72		
73		SUBPART F: CAAPP PERMITS
74	G	
75	Section	A 15 1 195
76	201.207	Applicability
77 <b>7</b> 0	201.208	Supplemental Information
78 70	201.209	Emissions of Hazardous Air Pollutants
79	201.210	Categories of Insignificant Activities or Emission Levels
80	201.211	Application for Classification as an Insignificant Activity
81	201.212	Revisions to Lists of Insignificant Activities or Emission Levels
82		CLIDDADT C. EVDEDIMENTAL DEDMITC (D
83		SUBPART G: EXPERIMENTAL PERMITS (Reserved)
84 85		CUDDADT II. COMDITANCE DDOCDAMC AND
85 86		SUBPART H: COMPLIANCE PROGRAMS AND PROJECT COMPLETION SCHEDULES
00		PROJECT COMPLETION SCREDULES

87		
88	Section	
89	201.241	Contents of Compliance Program
90	201.241	Contents of Project Completion Schedule
91	201.242	Standards for Approval
92	201.243	Revisions
93	201.245	Effects of Approval
94	201.246	Records and Reports
95	201.247	Submission and Approval Dates
96	201.247	Submission and Approval Dates
97		SUBPART I: MALFUNCTIONS, BREAKDOWNS OR STARTUPS
98		SODI ART I. WALL CHETTORS, BREARDOWNS OR STARTOTS
99	Section	
100	201.261	Contents of Request for Permission to Operate During a Malfunction, Breakdown
101	201.201	or Startup (Repealed)
102	201.262	Standards for Granting Permission to Operate During a Malfunction, Breakdown
103	201.202	or Startup (Repealed)
103	201.263	Records and Reports (Repealed)
105	201.264	Continued Operation or Startup Prior to Granting of Operating Permit (Repealed)
106	201.265	Effect of Granting of Permission to Operate During a Malfunction, Breakdown or
107	201.203	Startup (Repealed)
108		Startup (Repealed)
109		SUBPART J: MONITORING AND TESTING
110		
111	Section	
112	201.281	Permit Monitoring Equipment Requirements
113	201.282	Testing
114	201.283	Records and Reports
115	201.200	1.0001d0 und 1.0p01.0
116		SUBPART K: RECORDS AND REPORTS
117		
118	Section	
119	201.301	Records
120	201.302	Reports
121		
122		SUBPART L: CONTINUOUS MONITORING
123		
124	Section	
125	201.401	Continuous Monitoring Requirements
126	201.402	Alternative Monitoring
127	201.403	Exempt Sources
128	201.404	Monitoring System Malfunction
129	201.405	Excess Emission Reporting

120	201 406	Data Daduation				
130	201.406	Data Reduction				
131	201.407 Retention of Information					
132	201.408	Compliance Schedules				
133		CLIDDA DELM. DEDME DV. DIJI E. (DDD.)				
134		SUBPART M: PERMIT BY RULE (PBR) –				
135		GENERAL PROVISIONS				
136	<b>G</b>					
137	Section					
138	201.500	Purpose				
139	201.505	Applicability				
140	201.510	Notice of Intent to Be Covered By a PBR (Notification)				
141	201.515	Commencing Construction or Modification				
142	201.520	Modification or Change in Status of an Emission Unit Covered by a PBR				
143	201.525	Standard Conditions for PBR				
144	201.530	Recordkeeping and Reporting				
145	201.535	Authority to Operate				
146	201.540	Enforcement Authority				
147						
148		SUBPART N: PERMIT BY RULE (PBR) -				
149		BOILERS LESS THAN OR EQUAL TO 100 MMBTU/HR				
150						
151	Section					
152	201.600	Applicability				
153	201.605	Boiler Notice of Intent to Be Covered by a PBR (Notification)				
154	201.610	Federal NSPS and NESHAP Requirements				
155	201.615	Opacity Requirements				
156	201.620	Requirements for Use of Diesel Fuel and Refinery Fuel Gas				
157	201.625	Carbon Monoxide (CO) Requirements				
158	201.630	Nitrogen Oxide (NO <sub>x</sub> ) Requirements				
159	201.635	PBR Boiler Reporting Requirements				
160						
161	201.APPEN	DIX A Rule into Section Table				
162	201.APPEN	DIX B Section into Rule Table				
163	201.APPEN	DIX C Past Compliance Dates				
164		•				
165	AUTHORIT	TY: Implementing Sections 10, 39, 39.5, and 39.12 and authorized by Section 27 of				
166		mental Protection Act [415 ILCS 5/10, 27, 39, 39.5, and 39.12].				
167		, , , , ,				
168	SOURCE: A	Adopted as Chapter 2: Air Pollution, Part I: General Provisions, in R71-23, 4 PCB				
169		and effective April 14, 1972; amended in R78-3 and 4, 35 PCB 75 and 243, at 3 Ill.				
170	Reg. 30, p. 124, effective July 28, 1979; amended in R80-5, at 7 Ill. Reg. 1244, effective January					
171		diffied at 7 Ill. Reg. 13579; amended in R82-1 (Docket A) at 10 Ill. Reg. 12628,				
172		y 7, 1986; amended in R87-38 at 13 Ill. Reg. 2066, effective February 3, 1989;				
- · <b>-</b>	,, 001	, .,,				

amended in R89-7(A) at 13 III. Reg. 19444, effective December 5, 1989; amended in R89-7(B) at 15 Ill. Reg. 17710, effective November 26, 1991; amended in R93-11 at 17 Ill. Reg. 21483, effective December 7, 1993; amended in R94-12 at 18 Ill. Reg. 15002, effective September 21, 1994; amended in R94-14 at 18 III. Reg. 15760, effective October 17, 1994; amended in R96-17 at 21 Ill. Reg. 7878, effective June 17, 1997; amended in R98-13 at 22 Ill. Reg. 11451, effective June 23, 1998; amended in R98-28 at 22 Ill. Reg. 11823, effective July 31, 1998; amended in R02-10 at 27 III. Reg. 5820, effective March 21, 2003; amended in R05-19 and R05-20 at 30 III. Reg. 4901, effective March 3, 2006; amended in R07-19 at 33 Ill. Reg. 11965, effective August 6, 2009; amended in R10-21 at 34 Ill. Reg. 19575, effective December 1, 2010; amended in R12-10 at 35 Ill. Reg. 19790, effective December 5, 2011; amended in R13-18 at 38 Ill. Reg. 1005, effective December 23, 2013; amended in R17-9 at 41 Ill. Reg. 4140, effective March 24, 2017; amended in R23-18 at 47 III. Reg. 12089, effective July 25, 2023; amended in R22-17 at 48 III. Reg. \_\_\_\_\_\_, effective \_\_\_\_\_\_. 

#### SUBPART D: PERMIT APPLICATIONS AND REVIEW PROCESS

#### **Section 201.169 Special Provisions for Certain Operating Permits**

a) Applicability:

- Operating permits issued <u>underpursuant to</u> Section 39 of the Act for sources of air pollution that are not subject to the requirements of Section 39.5 of the Act and are not required to have a federally enforceable State operating permit are subject to the provisions of this Section.
- This Section only applies to sources that meet the requirements of subsection (a)(1) above and whose permit has not expired for apursuant to a renewal request under subsection (b)(2) of this Section. If this Section no longer applies to a source and its permit has not expired pursuant to a renewal request under subsection (b)(2) of this Section, the terms and conditions of the permit must shall remain in effect until the permit is superseded by a new or revised permit or is withdrawn.
- This Nothing in this Subpart must not shall be construed as exempting persons with permits issued underpursuant to this Section from the requirements of Section 201.142 of this Part requiring a construction permit or from review under Part 203 or Part 204 procedures for new and modified emission units.
- b) Expiration and Renewal:
  - 1) The Agency may request the renewal of an operating permit subject to this Section for reasons including, but not limited to, a change in the

216			requirements applicable to the source; an indication that the information
217			on the source's application is inaccurate; or information that the source
218			may not be in compliance with the Act, a Board regulation or an existing
219			permit condition.
220			
221		2)	Despite Notwithstanding Section 201.162 of this Subpart, an operating
222		-/	permit subject to this Section willshall expire 180 days after the Agency
223			sends a written request for renewal of the permit. A permit will shall
224			terminate if it is withdrawn upon written request by the permittee or is
225			superseded by a revised permit issued for the source.
226			superseded by a revised permit issued for the source.
227		3)	In its request for renewal <u>underpursuant to</u> subsection (b)(2) above, the
228		3)	Agency may include a request for any supplemental information that the
229			Agency may need to determine the continued applicability of this Section
230			or the ability of the source to comply with any requirement.
231			of the ability of the source to comply with any requirement.
232		4)	An owner or operator may appeal to the Board only a final determination
232		4)	by the Agency to deny a permit or to include conditions as provided by
234			
235			Section 40 of the Act and Section 201.168 of this Subpart, or a
236			determination that a permit application is incomplete based upon
			insufficiencies <u>like such as, but not limited to</u> , a failure to submit
237			information requested under subsection (b)(3)-above or Section 201.158-of
238			this Subpart.
239	,	ъ.	
240	c)	Requi	rement for a Revised Permit:
241		1)	
242		1)	Persons with operating permits subject to this Section must obtain a
243			revised permit prior to any of the following changes at the source:
244			
245			A) An increase in emissions above the amount the emission unit or the
246			source is permitted to emit; or
247			
248			B) A modification; or
249			
250			C) A change in operations that will result in the source's
251			noncompliance with a condition in the existing permit; or
252			
253			D) A change in ownership, company name, or address, so that the
254			application or existing permit is no longer accurate.
255			
256		2)	If changes in the source's emission units or control equipment remove a
257			source from the applicability of this Section, an owner or operator
258			mustshall apply for a construction permit under Section 201.152 of this

259			Subpa	art, if applicable, and either a federally enforceable State operating		
260	permit or a Clean Air Act Permit Program (CAAPP) permit under <del>pursuan</del>					
261	to Section 39.5 of the Act.					
262						
263	(Sou	ırce: An	nended a	at 48 Ill. Reg, effective)		
264	`			,		
265	Section 201	.175 Re	egistrati	ion of Smaller Sources (ROSS)		
266			C			
267	a)	An o	wner or	operator of an eligible source <u>mustshall</u> annually register with the		
268				and of complying with the requirement to obtain an air pollution		
269				or operating permit under the Act or complying with a permit issued		
270				n 201.169. The owner and operator of a ROSS source isare still		
271				applicable environmental statutes and regulations. The source must		
272		•		ne following criteria to be an eligible source:		
273						
274		1)	Unde	r <del>Pursuant to</del> Section 9.14 of the Act:		
275						
276			A)	The source must not be required to obtain a permit pursuant to the		
277				Clean Air Act Permit Program, or federally enforceable State		
278				operating permit program, or under regulations promulgated		
279				pursuant to Section 111 or 112 of the Clean Air Act;		
280						
281			B)	USEPA has not otherwise determined that a permit is required;		
282						
283			C)	The source emits less than an actual 5 tons per year of combined		
284				particulate matter, carbon monoxide, nitrogen oxides, sulfur		
285				dioxide, and volatile organic material air pollutant emissions;		
286						
287			D)	The source emits less than an actual 0.5 tons per year of combined		
288				hazardous air pollutant emissions;		
289						
290			E)	The source emits less than an actual 0.05 tons per year of lead air		
291				emissions;		
292						
293			F)	The source emits less than an actual 0.05 tons per year of mercury		
294				air emissions; and		
295						
296			G)	The source does not have an emission unit or source subject to a		
297				standard pursuant to 40 CFR 61 (Maximum Achievable Control		
298				Technology) or 40 CFR 63 (National Emissions Standards for		
299				Hazardous Air Pollutants), other than those regulations that		
300				USEPA has categorized as "area source <u>"</u> . <del>"</del>		
301						

- 2) Emission units at the source are not used as thermal desorption systems underpursuant to 35 Adm. Code 728. Table F or as incinerator systems.
- 3) The source or its emission units must not be subject to local siting under Section 39.2 of the Act.
- b) For the purposes of determining whether the actual emissions from the source meet the criteria of subsections (a)(1)(C), (a)(1)(D), (a)(1)(E), and (a)(1)(F) of this Section, the owner or operator of a source must shall only use emissions from units that are not exempt from the requirement to obtain a permit underpursuant to Section 201.146, as follows:
  - 1) Initial registration or reentry into ROSS: the owner or operator must sum the actual emissions from all units associated with the source for the prior calendar year. If the source is new, or has been operating less than one calendar year, projected estimated emissions may be used for all of the remaining months in the prior calendar year, respectively.
  - 2) Annual renewal of registration:
    - A) For the purposes of determining compliance with subsection (a)(1)(C) of this Section, the owner or operator must:
      - i) Verify that the source still meets the eligibility criteria in subsection (a)(1)(C); or
      - ii) Calculate emissions by summing all actual emissions of combined particulate matter, carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic material air pollutant emissions from all units associated with the source for the prior calendar year. The total sum of actual emissions of combined particulate matter, carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic material air pollutant emissions for the prior calendar year must be less than or equal to 7 tons, or the total sum of actual emissions of combined particulate matter, carbon monoxide, nitrogen oxides, sulfur dioxide, and volatile organic material air pollutant emissions from the prior two calendar years must be less than or equal to 10 tons.

343		B)	For th	ne purposes of determining compliance with subsections
344			(a)(1)	(D), $(a)(1)(E)$ and $(a)(1)(F)$ of this Section, the owner or
345			opera	tor must:
346				
347			i)	Verify that the source still meets the eligibility criteria in
348				subsections (a)(1)(D), (a)(1)(E), and (a)(1)(F) of this
349				Section; or
350				
351			ii)	Calculate emissions by summing all actual emissions from
352				all units at the source for the prior calendar year. Summed
353				emissions of HAPs, mercury or lead must be less than or
354				equal to 0.5 tons per year, 0.05 tons per year, or 0.05 tons
355				per year, for the prior calendar year, respectively.
356				
357	c)	The following	g must	be included in each initial registration and each re-entry
358	,	registration:		·
359				
360		1) The na	ame, ac	ldress, and telephone number of the source and of the person
361		,		or submitting and retaining copies of the registration
362		-		and the records;
363				
364		2) A state	ement t	hat the source meets the requirements of this Section;
365		,		,
366		3) A cert	ificatio	n that the information submitted in subsections (c)(1) and
367		, , , , , , , , , , , , , , , , , , ,		Section is correct or a correction of the information; and
368		`,`,		
369		4) The ap	oplicab	le fee under <del>pursuant to</del> Section 9.14 of the Act.
370				
371	d)	The owner or	operate	or of an eligible source mustshall submit the registration
372				on (c) of this Section as follows:
373				
374		1) Initial	registr	ation:
375			Ü	
376		A)	The o	wner or operator of a source holding a permit may register
377			after t	the effective date of this Section and no later than their annual
378			fee pa	syment date in fiscal year 2013 (July 1, 2012 through June 30,
379			2013)	. The terms and conditions of a permit issued <u>underpursuant</u>
380			to Sec	etion 201.169 do not apply during the period the source is
381				ered. The owner and operator of a ROSS source are still
382			_	ct to all applicable environmental statutes and regulations.
383			-	
384		B)	The o	wner or operator of an operating source not holding a permit
385				thall register no later than July 1, 2012.
				- · · · · · · · · · · · · · · · · · · ·

386					
387		C)	The owner or operator of a new source <u>mustshall</u> register at least		
388			10 days before commencing construction or operation and may		
389			commence construction or operation 10 days after submittal to the		
390			Agency.		
391					
392		2) Ann	ual registration. The owner or operator of a ROSS source must pay an		
393			hal fee on or before their annual fee payment date. Annual payment of		
394		the f	See is verification by the owner or operator that the source continues to		
395		mee	t the criteria in subsection (a), as determined by subsection (b)(2), as		
396		appl	icable.		
397					
398			entry into ROSS under subsection (h). The owner or operator of a		
399		sour	ce that re-enters ROSS based on the criteria in subsection (a), as		
400		dete	rmined by subsection (b)(1), must register and pay an annual fee on or		
401		befo	re their annual fee payment date.		
402					
403	e)	The owner of	or operator <u>must</u> shall keep the following records and make them		
404		available for	r inspection by the Agency:		
405					
406		1) A de	escription of the emission units associated with the source and their		
407		asso	ciated control devices;		
408					
409		2) A de	escription of control efficiency or emission rates of any control devices		
410		that	are relied upon to meet the criteria for ROSS in subsection (a), as		
411		dete	rmined by subsection (b)(1) or (b)(2), as applicable;		
412					
413		3) Doc	umentation of the source's actual emissions and calculations		
414		dem	onstrating that the source is eligible for ROSS <u>underpursuant to</u> the		
415		crite	ria in subsectionsubsections (a), as determined by subsection (b)(1) or		
416		(b)(2)	2), as applicable. This documentation may include, but is not limited		
417		<del>to,</del> a	nnual material usage or emission rates;		
418					
419		4) A co	ppy of the source's initial registration; and		
420					
421		5) A co	opy of the owner's or operator's annual fee payment for at least the		
422		mos	t recent 5 calendar years.		
423					
424	f)	Changes to	a ROSS source requiring notification: The owner or operator of the		
425	*	source must notify the Agency in writing within 45 days after the change to the			
426		source, if th	e information provided in subsection $(c)(1)$ of this Section changes.		
427					

428
429
430
431
432
433
434
435
436
437
438
439
440
441
441
442
444
4445
446
447
448
449
450
451
451
452
454
455
456
457
457
459
460
461
462
463
464
465
466
467
468
469
470
<del>+</del> /U

- g) Changes requiring a new or modified construction or operating permit, or compliance with conditions in an existing permit issued <u>underpursuant to Section</u> 201.169:
  - The owner or operator must apply for a permit by the date required by the new regulation or statute if there is a change in a regulation or statutory requirement or a new regulation or statutory requirement that makes a source ineligible for ROSS under the criteria in subsection (a), as determined in subsection (b)(2), as applicable.
  - 2) If the source no longer meets the criteria in subsection (a), as determined by subsection (b)(2), as applicable:
    - A) The owner or operator of a source that did not have a permit under Section 201.169 prior to registration must apply and comply with the applicable requirements of the Act and 35 Ill. Adm. Code Parts 201, and 203, and 204 as follows:
      - i) If the source is eligible for a permit under Section 201.169, the owner or operator must apply for a permit within 90 days of the source's annual fee payment date.
      - ii) If the source is not eligible under Section 201.169, the owner or operator must apply for a permit as provided for under the Act and 35 Ill. Adm. Code Parts 201, and 203, and 204.
      - iii) If the source was not constructed or operated at the time of initial registration and has actual emissions in excess of the eligibility levels during the first or second year of operations as determined in subsection (b)(2), the owner or operator must apply for an operating permit and pay construction permit application fees.
    - B) The owner or operator of a source that had a permit under Section 201.169 prior to registration:
      - i) If the source is in compliance with the terms and conditions of the permit, the owner or operator <u>mustshall</u> notify the Agency no later than the source's annual fee payment date of the calendar year following the change in status from a ROSS eligible source to a permitted source.

471		ii)	If the source is not in compliance with the terms and
472			conditions of the permit, but is still eligible for a permit
473			under <del>pursuant to</del> Section 201.169, the owner or operator
474			must apply for a new or revised permit within 90 days of
475			the source's annual fee payment date.
476			1 7
477		iii)	If the source is not eligible for a permit under <del>pursuant to</del>
478		,	Section 201.169, the owner or operator must comply with
479			the applicable permitting requirements under the Act and
480			35 Ill. Adm. Code Parts 201, and 203, and 204.
481			<u> </u>
482	h)	Reentry into ROSS:	the owner or operator of a source that changed status to
483	,	•	source <u>underpursuant to</u> subsection (g) <u>mustof this Section</u>
484		*	ration for ROSS if the source meets the criteria in subsections
485		C	subsection (b)(1), in the prior calendar year.
486		(1),	(*)(*)
487	(Sou	rce: Amended at 48 Ill.	Reg, effective)
	(		,